

PUBLIC BENEFITS PROGRAM FUNDING LEVEL

Revenue for the Public Benefits Fund comes from two primary sources, a new fee added to electric bills in October 2000 and utility escrow funds, commonly called transition funds, in an amount set by the Public Service Commission. Additional revenue is provided by participating municipal electric utilities and electric cooperatives.

PUBLIC BENEFITS FUND INCOME (State Fiscal Year 2004)

	<u>LOW INCOME</u>	<u>ENERGY</u>	<u>Total</u>
New Fees	\$ 24,165,592	\$ 16,295,400	\$ 40,460,992
Transition	\$ 21,329,016	\$ 45,826,034	\$ 67,218,050
M-C Opt in	<u>\$ 742,578</u>	<u>\$ 121,782</u>	<u>\$ 864,360</u>
Total	\$ 46,237,186	\$ 62,243,216	\$108,480,402

New Fees: Using the formulas provided in statute sections 16.957(4)(c) and (5), the DOA determines the portion of the overall funding level that investor-owned electric utilities are responsible to collect each year. The statute specifies that \$20 million be collected annually for energy efficiency and renewable energy programs (about \$4 million of this is collected and retained by municipal electric utilities and electric cooperatives as explained later).

DOA also determines the amount to be collected for low-income programs. The low-income total varies annually based on a formula that includes heating fuel prices, average household income, a statutorily defined level of need and the availability of federal funds as key variables.

Total revenues collected by municipal utilities and electric cooperatives are backed out of the public benefits need formula to arrive at the specific amount to be collected by non-municipal electric utilities from their customers for both energy efficiency and low-income programs. Municipal electric utilities and cooperatives are able to retain their funds for locally operated programs or may opt to join the DOA programs.

The statutes direct DOA to collect 70% of the new fee revenue from residential customers and 30% from non-residential customers. With a few exceptions DOA defines a customer as a meter. Exempted are meters for such things as streetlights, billboards, etc. Otherwise, all residential, commercial and industrial customers pay a monthly fee.

In order to collect the amount of fee revenue generated by the statutory formula, DOA has to test various fee levels with the utilities before setting a maximum monthly fee. The maximum monthly fee paid by a residential customer is \$1.40 for FY04

However, the monthly fee cannot be greater than three percent of a customer's total monthly bill. The limit is applied each month and where the three- percent limit is exceeded, the fee is reduced to the limit. A customer with a \$35 total bill would, for example, pay \$1.05 that month. Many customers hit the percent limit every month and DOA has to take this into account when setting the fee level. It means that the maximum fee has to be set at a point where customers with capacity to pay make up for revenue "lost" on other bills. Without the percent limit, all residential customers would pay a \$1.18 a month in FY04.

Commercial and industrial customer fees are also subject to the three- percent monthly limit, but also have a maximum monthly fee of \$750. Companies may aggregate scattered facilities within a utility service area for purposes of the \$750 limit.

In practice, most commercial customers pay maximum monthly fees ranging from \$3 to \$20. Industrial customers pay maximum fees typically ranging from \$20 to \$120 per month. DOA does not set these fees as it does the residential fee; rather the utilities set them at a level they choose to meet DOA's revenue allocation.

The new fee appears on utility bills as a "non-taxable customer charge" or similar phrase. Act 9 requires that the new fee be collected "in the fixed charges for electricity in a customer's bill..." Since the new fee is non-taxable and previously existing charges are subject to state and county sales taxes, it was deemed necessary to separate them on the bill.

Transition Funds: Act 9 directed the Public Service Commission (PSC) to determine the amount that each Class A, investor-owned energy utility spent on public benefits programs in 1998. PSC staff estimated the total was approximately \$99.7 million and a combination of conservation funds in utility escrow accounts, environmental research funds, utility weatherization program funds and "uncollectables and arrearages." The latter were costs associated with low-income customer's energy bills that were in arrears or written off.

After receiving comment from the utilities, the PSC subsequently issued an order establishing the total at \$67.1 million. The commission allowed the balance of the funds to be retained by some of the utilities as "customer service funds." The commission also set a schedule for transfer of the monies by each IOU to the Commission for deposit in the Public Benefits Fund. In 2000, 2001 and 2002, each utility spent decreasing amounts and transitioned the remaining portion to the commission for deposit in the Public Benefits Fund. Starting in January 2003, each utility was required to contribute the entire amount to the fund.

Payments by utilities of both transition funds and new fee revenues are made on a monthly basis. Transition funds are collected by the PSC and deposited in the Public Benefits Fund. New Fee revenues are invoiced by DOA monthly and deposited the following month in the fund. When the funds are deposited, they retain their designation as either low-income funds

Municipal electric utilities and electric cooperatives: Act 9 directed "munis and coops" to charge public benefit fees that average \$16 per customer per year, with the funds split evenly between low-income programs and energy conservation. These programs are referred to as

Commitment to Community programs and are locally operated or contracted. However, munis and coops were allowed by Act 9 to “opt in” to state-sponsored public benefits programs (energy efficiency and/or low-income & weatherization). If the munis or coops chose to opt in, it sends the revenue from the fee to DOA. There are no transition funds related to munis and coops. In FY04 seventeen munis opted in to Focus on Energy, the state’s energy efficiency program. Nine coops and 23 munis opted in to the state’s low-income & weatherization program.

The net effect of the fee formula, transition decisions and contributions by participating municipalities and cooperatives produced the following revenue stream in FY04:

Energy efficiency program revenues by source. As noted earlier, 70 percent of the funds collected through the new fee must be allocated to residential customers. However, 74 percent of funds for the energy conservation effort and nearly half of the revenue for the low-income programs comes from transition dollars. The allocation of those funds is not specified in the law. Rather it is a rate case decision. Researched rate cases show the following split between customer classes for the energy efficiency portion of the fund:

Residential electric	\$12.1 million	
Residential gas	\$ 9.4	
Non-residential electric	\$19.2	
Non-residential gas	<u>\$ 4.5</u>	
Total	\$45.1	(\$700,000 environmental excluded)
Residential total	\$21.5 million	47.6 percent
Non-residential total	\$23.6	52.4 percent

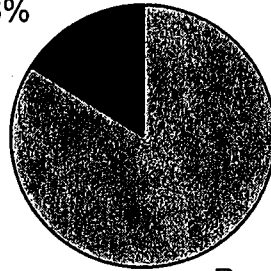
When \$16.3 million in new fee revenue is combined with transition dollars, the total splits as follows:

Residential all energy funds	\$32.9 million	53.5 percent
Non-residential all energy funds	<u>\$28.6</u>	46.5 percent
Total	\$61.5 million	

Of the \$61.5 million total for the energy fund, 77.5 percent is provided by electric customers and 22.5 percent by natural gas customers.

Low Income Fund Revenue: Residential/Commercial

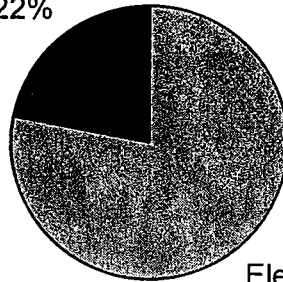
Commercial
16%



Residential
84%

Low Income Fund Revenue: Gas/Electric

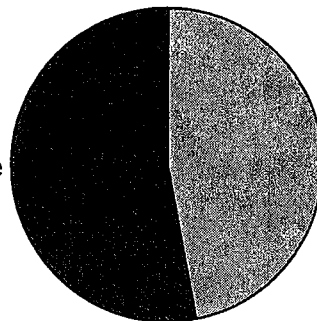
Gas
22%



Electric
78%

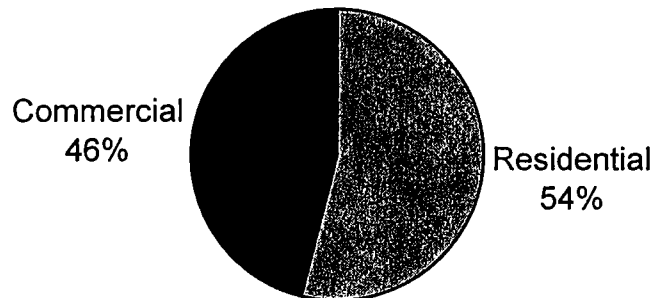
Low Income Fund Revenue: Gas/Electric

New Fee
53%

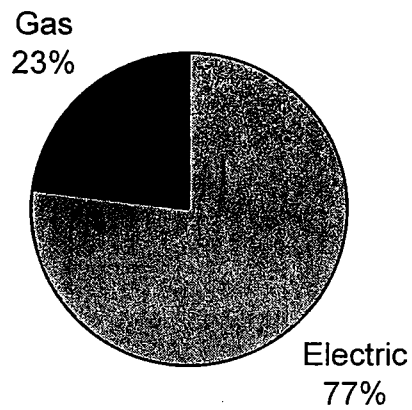


Transition
47%

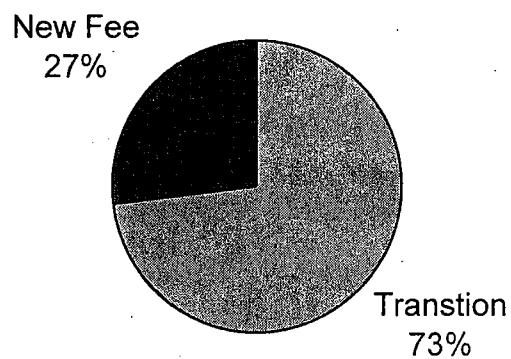
Energy Fund Revenue: Residential/Commercial



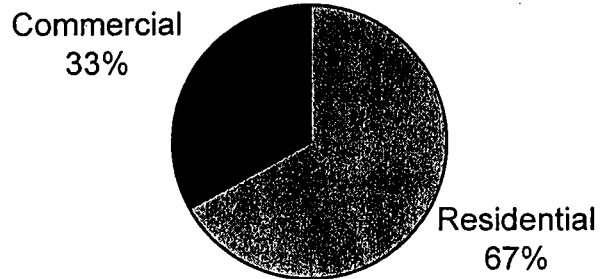
Energy Fund Revenue: Electric/Gas



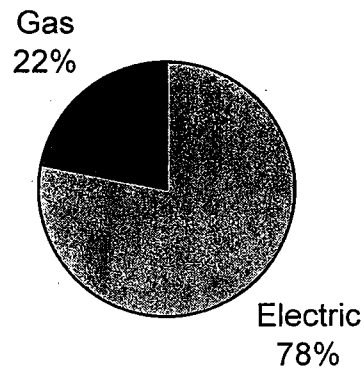
Energy Fund Revenue: Transition/New Fee



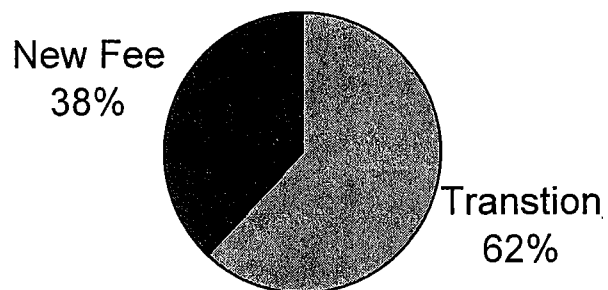
**Low Income and Energy Funds
Revenue: Residential/Commercial**



**Low Income and Energy Funds
Revenue: Gas/Electric**



**Low Income and Energy Funds
Revenue: New Fee/Transition**



AVERAGE ANNUAL CONTRIBUTION TO PUBLIC BENEFITS ENERGY FUND 2003

Electric								
Collections	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	Total collected
Residential per customer								
Transition	\$ 0.58	\$ 5.62	\$ 4.04	\$ 12.90	\$ 8.10	\$ 4.17	\$ -	\$ 12,059,859
New Fee	6.25	5.96	6.11	5.50	5.47	4.23	4.10	\$ 11,458,171
Total	\$ 6.83	\$ 11.58	\$ 10.15	\$ 18.40	\$ 13.57	\$ 8.40	4.10	\$ 23,518,030
Commercial per customer								
Transition	\$ 2.75	\$ 37.05	\$ 78.52	\$ 145.51	\$ 60.58	\$ 45.24	\$ -	\$ 19,198,433
New Fee	\$ 19.61	\$ 19.61	\$ 19.61	\$ 19.61	\$ 19.61	\$ 19.61	\$ 19.61	\$ 4,910,645
Total	\$ 22.36	\$ 56.66	\$ 98.13	\$ 165.12	\$ 80.19	\$ 64.85	\$ 19.61	\$ 24,109,078
Total								
Transition								\$ 31,258,292
New Fee								\$ 16,368,816
Total								\$ 47,627,108

Natural Gas								
Collections	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential per customer								
Transition	\$ 0.47	\$ 5.46	\$ 8.71	\$ 5.56	\$ 8.62	\$ 12.77	\$ -	\$ 4.90
Commercial per customer								
Transition	\$ 2.33	\$ 36.47	\$ 12.07	\$ 92.59	\$ 60.27	\$ 94.39	\$ -	\$ 4.79
Total								
Transition								\$ 4,451,746

Electric and Gas								
Total	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential	\$ 7.30	\$ 17.04	\$ 18.86	\$ 23.96	\$ 22.19	\$ 21.16	\$ 4.10	\$ 4.90
Commercial	\$ 24.69	\$ 93.13	\$ 110.20	\$ 257.71	\$ 140.46	\$ 159.24	\$ 19.61	\$ 4.79
Total								
Residential								53.5% \$ 32,918,349
Commercial								46.5% \$ 28,560,824
Total all								\$ 61,479,173
Total								
Electric								77.5% \$ 47,627,108
Gas								22.5% \$ 13,852,065
Total all								\$ 61,479,173
Total								
Transition								73.4% \$ 45,110,357
New Fee								26.6% \$ 16,368,816
Total all								\$ 61,479,173

Notes: The new fee contribution from residential customers is not even across utilities because of the 3% cap.
The total does not include \$715,677 in transition funds associated with environmental R&D and renewable programs.

AVERAGE ANNUAL CONTRIBUTION TO PUBLIC BENEFITS LOW INCOME FUND 2003

Electric								
<i>Collections</i>	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	Total collected
Residential per customer								
Transition	\$ 5.84	\$ 3.91	\$ 5.36	\$ 4.38	\$ 8.64	\$ 30.89	\$ -	\$ 11,407,063
New Fee	0.82	0.68	0.72	0.71	0.66	1.42	0.51	\$ 16,915,899
Total	\$ 6.66	\$ 4.59	\$ 6.09	\$ 5.08	\$ 9.30	\$ 32.31	0.51	\$ 28,322,962
Commercial per customer								
Transition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -
New Fee	\$ 2.37	\$ 2.38	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 7,249,673
Total	\$ 2.37	\$ 2.38	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 7,249,673
Total								
Transition								\$ 11,407,063
New Fee								\$ 24,165,571
Total								\$ 35,572,634

Natural Gas								
<i>Collections</i>	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential per customer								
Transition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ 19.83
								\$ 9,921,953
Commercial per customer								
Transition	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -	\$ -

Electric and Gas Totals								
<i>Total</i>	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential	\$ 6.66	\$ 4.59	\$ 6.09	\$ 5.08	\$ 9.30	\$ 32.31	\$ 0.51	\$ 19.83
Commercial	\$ 2.37	\$ 2.38	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ 2.37	\$ -
Total								
Residential								84.1%
Commercial								15.9%
Total all								\$ 45,494,587
Total								
Electric								78.2%
Gas								21.8%
Total all								\$ 45,494,587
Total								
Transition								46.9%
New Fee								53.1%
Total all								\$ 45,494,587

Notes: The new fee contribution from residential customers is not even across utilities because of the 3% cap.
The total does not include \$715,677 in transition funds associated with environmental R&D and renewable programs.

AVERAGE ANNUAL CONTRIBUTION TO PUBLIC BENEFITS LOW INCOME AND ENERGY FUNDS 2003

Electric								
Collections	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	Total collected
Residential per customer								
Transition	\$ 6.42	\$ 9.53	\$ 9.40	\$ 17.28	\$ 16.74	\$ 35.06	\$ -	\$ 23,466,922
New Fee	\$ 7.07	\$ 6.64	\$ 6.83	\$ 6.20	\$ 6.13	\$ 5.65	\$ 4.61	\$ 28,374,070
Total	\$ 13.49	\$ 16.17	\$ 16.24	\$ 23.48	\$ 22.87	\$ 40.71	4.61	\$ 51,840,992
Commercial per customer								
Transition	\$ 2.75	\$ 37.05	\$ 78.52	\$ 145.51	\$ 60.58	\$ 45.24	\$ -	\$ 19,198,433
New Fee	\$ 21.98	\$ 21.99	\$ 21.98	\$ 21.98	\$ 21.98	\$ 21.98	\$ 21.98	\$ 12,160,318
Total	\$ 24.73	\$ 59.04	\$ 100.50	\$ 167.49	\$ 82.56	\$ 67.22	\$ 21.98	\$ 31,358,751
Total								
Transition								\$ 42,665,355
New Fee								\$ 40,534,387
Total								\$ 83,199,742

Natural Gas								
Collections	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential per customer								
Transition	\$ 0.47	\$ 5.46	\$ 8.71	\$ 5.56	\$ 8.62	\$ 12.77	\$ -	\$ 24.73
Commercial per customer								
Transition	\$ 2.33	\$ 36.47	\$ 12.07	\$ 92.59	\$ 60.27	\$ 94.39	\$ -	\$ 4.79

Electric and Gas								
Total	MGE	NSP	WE	WPL	WPS/FL	SWLP	Small IOUs	W Gas
Residential	\$ 13.96	\$ 21.63	\$ 24.95	\$ 29.04	\$ 31.49	\$ 53.48	\$ 4.61	\$ 24.73
Commercial	\$ 27.06	\$ 95.51	\$ 112.57	\$ 260.08	\$ 142.83	\$ 161.61	\$ 21.98	\$ 4.79
Total				Residential				66.5%
				Commercial				33.5%
				Total all				\$ 71,163,264
								\$ 35,810,497
								\$ 106,973,760
Total				Electric				77.8%
				Gas				22.2%
				Total all				\$ 83,199,742
								\$ 23,774,018
								\$ 106,973,760
Total				Transition				62.1%
				New Fee				37.9%
				Total all				\$ 66,439,373
								\$ 40,534,387
								\$ 106,973,760

Notes: The new fee contribution from residential customers is not even across utilities because of the 3% cap.
The total does not include \$715,677 in transition funds associated with environmental R&D and renewable programs.

PUBLIC BENEFITS ENERGY EFFICIENCY FUND 235 FY REVENUE AND BUDGET ALLOCATIONS

	FY 2001 (9 mos)	FY 2002	FY 2003	FY 2004	Total
New Fees	\$ 12,319,896	\$ 16,009,713	\$ 16,325,858	\$ 16,295,400	\$ 60,950,867
Muni/Coop	\$ 40,820	\$ 139,698	\$ 145,055	\$ 121,782	\$ 447,355
Transition	\$ 5,845,345	\$ 23,363,427	\$ 37,402,860	\$ 45,826,034	\$ 112,437,666
Voluntary Contributions	\$ -	\$ 135	\$ 2,389	\$ -	\$ 2,524
Annual Interest Earned	\$ (11,283)	\$ 380,610	\$ 289,189	\$ 117,989	\$ 776,505
Total Revenue	\$ 18,194,778	\$ 39,893,583	\$ 54,165,351	\$ 62,361,205	\$ 174,614,917
PB Fund Carryover	\$ -	\$ 5,611,712	\$ 5,087,161	\$ 5,857,532	
Total Available	\$ 18,194,778	\$ 45,505,295	\$ 59,252,512	\$ 68,218,737	
Budget Allocations					
372 Appropriation			*		
Business Programs Administrator	\$ 3,797,400	\$ 18,275,234	\$ 18,804,045	\$ 17,407,753	\$ 58,284,432
Residential Administrator	\$ 2,300,000	\$ 16,000,000	\$ 17,929,959	\$ 20,157,566	\$ 56,387,525
Emergency Furnace (FY 01 only)	\$ 1,900,000	\$ -	\$ -	\$ -	\$ 1,900,000
Renewable Administrator	\$ -	\$ 2,605,021	\$ 2,573,772	\$ 2,768,368	\$ 7,947,161
Environmental R&D	\$ -	\$ 1,012,779	\$ 951,859	\$ 865,804	\$ 2,830,442
Total 372	\$ 7,997,400	\$ 37,893,034	\$ 40,259,635	\$ 41,199,491	\$ 127,349,560
370 Appropriation			**		
Evaluation	\$ 2,972,820	\$ -	\$ 3,278,200	\$ 2,245,857	\$ 8,496,877
Baseline	\$ 450,046	\$ -	\$ -	\$ -	\$ 450,046
Compliance	\$ 230,000	\$ -	\$ 217,024	\$ 166,436	\$ 613,460
Marketing	\$ -	\$ 500,000	\$ 1,500,000	\$ 1,050,000	\$ 3,050,000
Consulting/IT	\$ 100,000	\$ 1,075,000	\$ 75,510	\$ 75,000	\$ 1,325,510
Administration-EE and DOAS	\$ 832,800	\$ 950,100	\$ 963,766	\$ 1,032,300	\$ 3,778,966
Total 370	\$ 4,585,666	\$ 2,525,100	\$ 6,034,500	\$ 4,569,593	\$ 17,714,859
Total Budget Allocations	\$ 12,583,066	\$ 40,418,134	\$ 46,294,135	\$ 45,769,084	\$ 145,064,419
1.5% DOA Contingency	\$ (50)	\$ 50	\$ 50	\$ 50	\$ (0)
Carryover	\$ 5,611,712	\$ 5,087,161	\$ 12,958,377	\$ 22,449,653	\$ 29,550,498
Budget Repair/Reduction			\$ (8,365,600)	\$ (17,600,000)	\$ (25,965,600)
Captured Savings FY 4			\$ 1,264,755	\$ 4,849,653	
Balance			\$ 5,857,532		
Total	\$ 18,194,778	\$ 45,505,295	\$ 59,252,512	\$ 68,218,737	\$ 174,614,917

PUBLIC BENEFITS LOW INCOME FUND 235 REVENUE AND BUDGET ALLOCATIONS

	FY 2001 (9 mos)	FY 2002	FY 2003	FY 2004	Total
New Fees	\$ 15,369,818	\$ 23,758,248	\$ 29,064,344	\$ 24,165,592	\$ 92,358,002
Muni/Coop	\$ 276,100	\$ 726,572	\$ 788,061	\$ 742,578	\$ 2,533,312
Transition	\$ 1,522,118	\$ 4,651,838	\$ 12,954,166	\$ 21,329,016	\$ 40,457,138
Voluntary Contributions	\$ 100	\$	\$ 2,162	\$	\$ 2,262
Total Revenue	\$ 17,168,136	\$ 29,136,658	\$ 42,808,733	\$ 46,237,186	\$ 135,350,713
Carryover	\$ -	\$ (1,164,097)	\$ 105	\$ 33,741	\$
Total Available	\$ 17,168,136	\$ 27,972,561	\$ 42,808,838	\$ 46,270,927	\$
Budget Allocations					
371 Appropriation					
Bill Payment Assistance	\$ 11,900,000	\$ 14,332,442	\$ 13,938,710	\$ 13,955,039	\$ 54,126,191
Trf back to EE for Loan Repayment		\$	\$ 2,185,974	\$	\$ 2,185,974
LI Weatherization	\$ 6,122,433	\$ 13,415,514	\$ 26,425,913	\$ 32,095,234	\$ 78,059,094
Total 371	\$ 18,022,433	\$ 27,747,956	\$ 42,550,597	\$ 46,050,273	\$ 134,371,259
370 Appropriation					
Administration	\$ 309,800	\$ 224,500	\$ 224,500	\$ 224,500	\$ 983,300
Total Budget Allocations	\$ 18,332,233	\$ 27,972,456	\$ 42,775,097	\$ 46,274,773	\$ 135,354,559
Carryover/Contingency	\$ (1,164,097)	\$ 105	\$ 33,741	\$ (3,846)	\$ (3,846)
Total	\$ 17,168,136	\$ 27,972,561	\$ 42,808,838	\$ 46,270,927	\$ 135,350,713

Wisconsin's Focus on Energy Year Two Energy Savings Achievement July 1, 2002 - June 30, 2003: Year-End Report

Residential Programs

Program Name	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual Therm Savings	Lifetime Therm Savings	Lifetime Therm Benefits	Expenditures	B/C Ratio
Energy Star Products	79,346,525	555,425,675	\$36,219,531	9,453	66,171	\$6,368,119	180,209	1,261,463	\$829,112	\$6,642,064	6.54
Wisconsin Energy Star Homes	1,000,125	15,001,875	\$771,537	247	\$3,705	\$281,207	96,012	1,440,180	\$746,534	\$2,807,506	0.64
Information & Education	NA	NA	NA	NA	NA	NA	NA	NA	NA	\$1,525,364	NA
Home Performance with Energy Star	9,438,163	141,572,445	\$7,280,979	5,970	89,550	\$6,796,781	308,864	4,632,960	\$2,401,549	\$4,241,544	3.89
Targeted Home Performance	139,329	2,089,935	\$107,484	25	375	\$28,462	52,234	783,510	\$406,142	\$858,747	0.63
Apartment & Condo Efficiency Services	19,463,792	291,956,880	\$15,015,154	1660	24,900	\$1,889,892	1,362,861	20,442,915	\$10,596,825	\$5,050,635	5.45
Administration	NA	NA	NA	NA	NA	NA	NA	NA	NA	\$951,524	NA
Total Residential	109,387,934	1,006,046,810	\$59,394,685	17,355	184,701	\$15,364,461	2,000,180	28,561,028	\$14,980,162	\$22,077,384	4.06
Cost per kWh										\$0.016	
Cost per kW										\$89,648	
Cost per Therm										\$0.193	

Business Programs

Program Name	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual Therm Savings	Lifetime Therm Savings	Lifetime Therm Benefits	Expenditures	B/C Ratio
Production Agriculture	5,651,313	39,629,191	\$1,967,924	1,429	10,003	\$962,662	47,507	332,549	\$311,234	\$1,295,804	2.50
Existing Buildings	13,084,687	91,592,809	\$4,548,357	2,422	16,954	\$1,631,607	556,481	3,895,367	\$2,157,207	\$1,744,963	4.78
Government Buildings	4,824,158	33,769,106	\$1,676,922	1,063	7,441	\$716,102	91,576	641,032	\$354,996	\$1,400,567	1.96
New Buildings	395,131	5,926,965	\$232,124	156	2,340	\$177,604	173,389	2,600,835	\$1,135,927	\$787,336	1.96
Schools	6,429,981	45,009,867	\$2,235,120	1,018	7,126	\$685,787	1,069,997	7,482,979	\$4,143,984	\$1,452,701	4.86
Small Business	18,436,857	129,057,999	\$6,408,820	4,972	34,804	\$3,349,443	205,727	1,400,089	\$797,504	\$1,302,598	8.10
General Industrial	42,066,320	420,663,200	\$12,822,800	5,960	59,600	\$5,232,568	1,400,438	14,004,380	\$4,400,667	\$3,498,836	6.42
Industries of the Future	12,396,037	123,960,370	\$3,778,603	1,294	12,940	\$1,136,064	964,061	9,640,610	\$3,029,417	\$2,472,940	3.21
Water & Wastewater	5,099,699	50,996,990	\$1,554,508	673	6,730	\$590,859	2,418	0	\$7,598	\$917,034	2.35
Renewables	0	0	\$0	0	0	\$0	547,442	8,211,630	\$3,586,469	\$646,192	5.55
EE Products/ Services	0	0	\$0	0	0	\$0	NA	0	\$0	\$412,363	0.00
Admin. and Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	\$4,705,982	NA
Total Business	108,394,183	940,606,497	\$35,225,178	18,987	157,938	\$14,482,696	5,058,036	48,249,471	\$19,925,003	\$20,639,316	3.37
Cost per kWh										\$0.016	
Cost per kW										\$98,005	
Cost per Therm										\$0.107	

Renewable Energy

Program Name	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual Therm Savings	Lifetime Therm Savings	Lifetime Therm Benefits	Expenditures	B/C Ratio
Renewable Energy	3,710,892	74,217,840	\$2,521,237	603	12,060	\$810,171	0	0	0	\$2,347,893	1.42
Admin. and Other	NA	NA	NA	NA	NA	NA	NA	NA	NA	\$166,057	NA
Total Renewable	3,710,892	74,217,840	\$2,521,237	603	12,060	\$810,171	0	0	0	\$2,513,950	1.33
Cost per kWh										\$0.034	
Cost per kW										\$208,454	

Combined Focus Programs

Sector	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual kWh Savings	Lifetime kWh Savings	Lifetime kWh Benefits	Annual Therm Savings	Lifetime Therm Savings	Lifetime Therm Benefits	Expenditures	B/C Ratio
Residential	109,387,934	1,006,046,810	\$59,394,685	17,355	184,701	\$15,364,461	2,000,180	28,561,028	\$14,980,162	\$22,077,384	4.06
Business	108,394,183	940,606,497	\$35,225,178	18,987	157,938	\$14,482,696	5,058,036	48,249,471	\$19,925,003	\$20,639,316	3.37
Renewable Energy	3,710,892	74,217,840	\$2,521,237	603	12,060	\$810,171	0	0	0	\$2,513,950	1.33
Total Focus	221,493,009	2,020,871,147	\$97,141,100	36,945	354,699	\$30,657,328	7,058,216	76,810,499	\$34,905,165	\$48,833,209	3.33
Cost per kWh										\$0.017	
Cost per kW										\$97,409	
Cost per Therm										\$0.139	

The total Focus expenditure amount (\$48,833,209) includes DOA administrative costs for marketing (\$1,614,028) and program evaluation (\$1,989,531). Program evaluation expenses exclude low-income evaluation costs. Program expenditures include all program marketing costs.

LOW INCOME ENERGY ASSISTANCE

Electric bill benefits by vendor

FY2003

Vendor	Total Paid	Share	<i>Residential</i> Meters	Share
Alliant Energy WP&L	\$ 1,485,033	13.73%	368,279	17.92%
Madison Gas & Electric	\$ 345,597	3.19%	110,287	5.37%
WE Energy	\$ 5,640,518	52.14%	908,333	44.21%
Xcel Energy	\$ 1,103,798	10.20%	191,662	9.33%
Superior W&L	\$ 78,264	0.72%	12,363	0.60%
Wis Public Service	\$ 1,468,875	13.58%	345,686	16.82%
Small IOUs	\$ 154,300	1.43%	26,582	1.29%
Total IOUs	\$ 10,276,385	94.99%	1,963,192	95.54%
Coops (9) total	\$ 424,637	3.93%	74,251	3.61%
Municipals (26) total	\$ 117,221	1.08%	17,359	0.84%
Total all	\$ 10,818,243	100.0%	2,054,802	100.00%

PB Low income shares FY03.xls

Public Benefits Only Weatherization Costs for FY 2003

Utility Name	Direct Job Costs	Other Costs*	Total Costs	%
ALLIANT ENERGY	\$4,434,961	\$1,124,427	\$5,559,389	22.2%
CONSOLIDATED WATER POWER COMPANY	\$5,228	\$1,326	\$6,554	0.0%
DAHLBERG LIGHT & POWER CO	\$97,928	\$24,829	\$122,757	0.5%
MADISON GAS & ELECTRIC CO	\$1,027,833	\$260,594	\$1,288,427	5.1%
NORTH CENTRAL POWER CO INC	\$180,910	\$45,868	\$226,778	0.9%
NORTHWESTERN WISCONSIN ELECTRIC CO	\$110,635	\$28,050	\$138,685	0.6%
PIONEER POWER & LIGHT CO	\$6,655	\$1,687	\$8,342	0.0%
SUPERIOR WATER LIGHT & POWER CO	\$242,471	\$61,475	\$303,946	1.2%
WE ENERGIES	\$6,706,955	\$1,700,462	\$8,407,418	33.6%
WESTFIELD ELECTRIC COMPANY	\$14,833	\$3,761	\$18,594	0.1%
WISCONSIN PUBLIC SERVICE CORP	\$3,222,649	\$817,061	\$4,039,710	16.1%
XCEL ENERGY (NSP)	\$2,830,253	\$717,574	\$3,547,827	14.2%
Total for Investor Owned Utilities	\$18,881,312	\$4,787,114	\$23,668,427	94.4%
CHIPPEWA VALLEY ELECT COOP	\$68,363	\$17,332	\$85,695	0.3%
CLARK ELECTRIC COOPERATIVE	\$101,696	\$25,784	\$127,480	0.5%
EAST CENTRAL ENERGY	\$5,552	\$1,408	\$6,960	0.0%
EAU CLAIRE ENERGY COOPERATIVE	\$223,112	\$56,567	\$279,679	1.1%
JUMP RIVER ELECTRIC COOP INC	\$34,312	\$8,699	\$43,011	0.2%
POLK-BURNETT ELECTRIC COOPERATIVE	\$178,124	\$45,161	\$223,285	0.9%
PRICE ELECTRIC COOPERATIVE	\$40,022	\$10,147	\$50,170	0.2%
RICHLAND ELECTRIC COOPERATIVE	\$56,159	\$14,238	\$70,397	0.3%
SCENIC RIVERS ENERGY COOPERATIVE	\$101,821	\$25,816	\$127,637	0.5%
Total for Co-op Utilities	\$809,162	\$205,153	\$1,014,314	4.0%
BANGOR MUNICIPAL UTILITY	\$10,082	\$2,556	\$12,639	0.1%
BENTON ELECTRIC WATER & SEWER UTIL	\$17,569	\$4,454	\$22,024	0.1%
BLOOMER UTILITIES	\$13,761	\$3,489	\$17,250	0.1%
BOSCOBEL MUNICIPAL UTILITIES	\$5,664	\$1,436	\$7,100	0.0%
CADOTT LIGHT WATER UTILITY	\$19,780	\$5,015	\$24,795	0.1%
CASHTON MUNICIPAL LIGHT AND WATER	\$13,017	\$3,300	\$16,318	0.1%
CENTURIA MUN ELECTRIC UTILITY	\$2,875	\$729	\$3,604	0.0%
CUBA CITY MUN ELECTRIC UTILITY	\$16,882	\$4,280	\$21,162	0.1%
GRESHAM MUNICIPAL UTILITIES	\$29,671	\$7,523	\$37,194	0.1%
LA FARGE MUNICIPAL ELECTRIC UTIL	\$5,776	\$1,464	\$7,241	0.0%
MUSCODA UTILITIES	\$6,182	\$1,567	\$7,750	0.0%
NEW LISBON MUNICIPAL ELECTRIC & WATER DEPT	\$25,845	\$6,553	\$32,397	0.1%
PARDEEVILLE ELECTRIC COMMISSION	\$1,945	\$493	\$2,438	0.0%
PRINCETON LIGHT AND WATER	\$7,876	\$1,997	\$9,872	0.0%
SHULLSBURG ELECTRIC UTILITY	\$6,096	\$1,546	\$7,642	0.0%
SPOONER MUNICIPAL UTILITIES	\$10,721	\$2,718	\$13,439	0.1%
STRATFORD WATER ELECTRIC UTILITY	\$27,763	\$7,039	\$34,801	0.1%
VILLAGE OF WONEWOC	\$21,120	\$5,355	\$26,474	0.1%
VIOLA MUNICIPAL ELECTRIC UTILITY	\$1,360	\$345	\$1,705	0.0%
WESTBY ELECTRIC WATER UTILITY	\$11,347	\$2,877	\$14,224	0.1%
WHITEHALL MUNICIPAL ELECTRIC UTILITY	\$45,116	\$11,439	\$56,555	0.2%
Total for Municipal Utilities	\$300,449	\$76,175	\$376,624	1.5%
Total Job Costs Recorded and Assigned to All Utilities	\$19,990,923	\$5,068,442	\$25,059,365	100.0%
* Includes Agency Invoiced Expenses for Administration, Liability Insurance and Financial Audit.				